

**Columbia River People’s Utility District**  
**RATE SCHEDULES**  
**TABLE OF CONTENTS**

<u>Rate Schedule #</u>	<u>Rate Schedule Title</u>	<u>Effective Date</u>
10	Residential Service	10/01/17
12	Residential Service – Second Meter	10/01/17
13	Residential Service – Special Waiver	10/01/17
14	Residential Service – Special Waiver – Senior Discount	10/01/17
15	Residential Service – Renewable Wind Energy	10/01/17
20	General Service – 400 Amp Service or Less	10/01/17
21	Unmetered General Service	10/01/17
22	General Service – Small Non-Profit	10/01/17
24	General Service – Greater than 400 Amp Service	10/01/17
25	General Service – Small with Renewable Wind Energy	10/01/17
26	General Service, Large – Renewable Wind Energy	10/01/17
27	General Service – Greater than 400 Amp Service with New Incremental Load	10/01/17
30	Primary Voltage Service	10/01/17
37	Primary Voltage Service with New Incremental Load	10/01/17
40	Large Industrial Service	10/01/17
47	Large Industrial Service with New Incremental Load	10/01/17
50	Drainage Pumping and Farm Irrigation Service	10/01/17
60	Street and Highway Lighting	10/01/15
65	Outdoor Area Lighting	10/01/15
90	Miscellaneous Charges and Fees	03/01/16
92	Power Factor Rate	10/01/11
93	Transmission Wheeling Charges	12/01/11
94	BPA Power Cost Adjustment	10/01/11
95	Renewable Wind Energy – Block Option	01/01/05
97	Avoided Cost Energy Rate	10/01/15

# Columbia River People's Utility District

## Rate Schedule 10 Residential Service

Effective for all bills rendered after October 1, 2017

### APPLICABILITY

To residential service in single-family dwellings, single-family apartments, or single-family farms.

### CHARACTER OF SERVICE

Sixty hertz alternating current at 120/240 volts single-phase.

### MONTHLY RATE

<b>Customer Charge:</b>	\$12.50
<b>Energy Charge:</b>	
Up to 4,999 kWhs	7.04¢ per kWh
5,000 kWhs and over	7.44¢ per kWh
<b>Demand Charge:</b>	None

### MINIMUM MONTHLY CHARGE

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

### BPA POWER COST ADJUSTMENTS

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

### OTHER CHARGES AND CONDITIONS

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 12 Residential Service – Second Meter

Effective for all bills rendered after October 1, 2017

### APPLICABILITY

To residential service for second meters serving shops, barns, well pumps, etc., in single-family dwellings, single-family apartments, or single-family farms not used in commercial/business operations.

### CHARACTER OF SERVICE

Sixty hertz alternating current at 120/240 volts single-phase. Service entrance is limited to 200 amps.

### MONTHLY RATE

<b>Customer Charge:</b>	\$12.50
<b>Energy Charge:</b>	
Up to 750 kWhs	7.04¢ per kWh
751 kWhs and over	7.44¢ per kWh
<b>Demand Charge:</b>	None

### MINIMUM MONTHLY CHARGE

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

### BPA POWER COST ADJUSTMENTS

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

### OTHER CHARGES AND CONDITIONS

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 13 Residential Service – Special Waiver

Effective for all bills rendered after October 1, 2017

### APPLICABILITY

To residential service in single-family dwellings, single-family apartments, or single-family farms.

To residential customers whose household income is at or below 60% of State Median Income, as specified by Oregon Housing and Community Services. Customers may be ineligible for Rate Schedule 13 if they receive more than two final shut-off notices in a twelve-month period.

### CHARACTER OF SERVICE

Sixty hertz alternating current at 120/240 volts single-phase.

### MONTHLY RATE

<b>Customer Charge:</b>	\$2.50
<b>Energy Charge:</b>	
Up to 4,999 kWhs	7.04¢ per kWh
5,000 kWhs and over	7.44¢ per kWh
<b>Demand Charge:</b>	None

### MINIMUM MONTHLY CHARGE

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

### BPA POWER COST ADJUSTMENTS

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

### OTHER CHARGES AND CONDITIONS

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 14

### Residential Service – Special Waiver - Senior Discount

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To residential service in single-family dwellings, single-family apartments, or single-family farms.

To residential customers age 62 and older whose household income is at or below 60% of State Median Income, as specified by Oregon Housing and Community Services. Customers may be ineligible for Rate Schedule 14 if they receive more than two final shut-off notices in a twelve-month period.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current at 120/240 volts single-phase.

#### **MONTHLY RATE**

**Customer Charge:** \$2.50

**Energy Charge:**

Up to 4,999 kWhs 7.04¢ per kWh\*

5,000 kWhs and over 7.44¢ per kWh\*

*\* A 10% discount will be applied to the total Energy Charges.*

**Demand Charge:** None

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 15

### Residential Service - 100% Renewable Wind Energy

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To residential service in single-family dwellings, single-family apartments, or single-family farms.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current at 120/240 volts single-phase.

The PUD matches 100% of the Customer's kWh energy use with purchases of Renewable Energy Certificates (RECs) from Pacific Northwest wind energy farms. A REC is a tradable, legal mechanism that represents the environmental benefits associated with one Megawatt-hour of electricity generated from a renewable resource. RECs may be sold and traded and the owner of a REC can legally claim to have purchased renewable energy. RECs incentivize the production of renewable energy by providing a source of revenue to electricity generated from renewable resources, such as wind farms.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$12.50
<b>Energy Charge:</b>	
Up to 4,999 kWhs	8.54¢ per kWh
5,000 kWhs and over	8.94¢ per kWh
<b>Demand Charge:</b>	None

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 20

### General Service - 400 Amp Service or Less

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To commercial and general service Customers not subject to other specific rate schedules, and whose service entrance requirements are either single-phase, 400 amps or less or three-phase, 200 amps or less.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current, single-phase, 400 amps or less or three-phase, 200 amps or less, and at such voltage as the PUD may have available.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$22.00
<b>Energy Charge:</b> For all kWhs	7.43¢ per kWh
<b>Demand Charge:</b>	None

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 21 Unmetered General Service

Effective for all bills rendered after October 1, 2017

### **APPLICABILITY**

To general service Customers with fixed loads with fixed periods of operation, including but not limited to traffic signals and cable television amplifiers, which are unmetered for the convenience and mutual benefit of the Customer and the PUD.

### **CHARACTER OF SERVICE**

Sixty hertz alternating current, 120 volts single-phase.

### **MONTHLY RATE**

An average monthly charge will be determined on a case-by-case basis either by test or by estimates calculated from equipment ratings supplied by the Customer to the PUD.

<b>Customer Charge:</b>	\$22.00
<b>Energy Charge:</b> For all kWhs	7.43¢ per kWh
<b>Demand Charge:</b>	None

### **INSTALLATION CHARGE**

A separate, additional, one-time charge will be made, on a case-by-case basis, to cover the cost of installation, including labor and materials pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

### **TERMS OF AGREEMENT**

The Customer shall agree in writing to take service for not less than one year.

The monthly kWh energy is computed at 60 percent of the equipment nameplate current rating at 120 volts times 730 hours per month.

### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.



# Columbia River People's Utility District

## Rate Schedule 22

### General Service - Small Non-Profit

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To non-profit and non-governmental Customers whose service entrance requirements are single-phase and 400 amps or less.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current at 120/240 volts single-phase.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$12.50
<b>Energy Charge:</b>	
Up to 4,999 kWhs	7.04¢ per kWh
5,000 kWhs and over	7.44¢ per kWh
<b>Demand Charge:</b>	None

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 24

### General Service - Greater Than 400 Amp Service

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To commercial and general service Customers not subject to other specific rate schedules whose service entrance requirements are either single-phase service exceeding 400 amps or three-phase service exceeding 200 amps, and whose peak monthly load is less than 1,875 kW.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current at such phases and voltage as the PUD may have available.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$50.00
<b>Energy Charge:</b> For all kWhs	5.10¢ per kWh
<b>Demand Charge:</b> (30-minute rolling intervals)	\$6.38 per kW

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **AVERAGE POWER FACTOR CHARGE**

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92.

#### **METERING**

Normally, metering will be installed on the secondary voltage side of the transformers. The billed energy will be adjusted by applying a loss factor or the actual cost of losses to the bill, should the service be primary metered for convenience.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 25

### General Service – 400 Amp Service or Less, 100% Renewable Wind Energy

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To commercial and general service Customers not subject to other specific rate schedules, and whose service entrance requirements are either single-phase, 400 amps or less or three-phase, 200 amps or less.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current, single-phase, 400 amps or less or three-phase, 200 amps or less, and at such voltage as the PUD may have available.

The PUD matches 100% of the Customer's kWh energy use with purchases of Renewable Energy Certificates (RECs) from Pacific Northwest wind energy farms. A REC is a tradable, legal mechanism that represents the environmental benefits associated with one Megawatt-hour of electricity generated from a renewable resource. RECs may be sold and traded and the owner of a REC can legally claim to have purchased renewable energy. RECs incentivize the production of renewable energy by providing a source of revenue to electricity generated from renewable resources, such as wind farms.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$22.00
<b>Energy Charge:</b> For all kWhs	8.93¢ per kWh
<b>Demand Charge:</b>	None

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 26

### General Service – Greater than 400 Amp Service, 100% Renewable Wind Energy

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To commercial and general service Customers not subject to other specific rate schedules whose service entrance requirements are either single-phase service exceeding 400 amps or three-phase service exceeding 200 amps, and whose peak monthly load is less than 1,875 kW.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current at such phases and voltage as the PUD may have available.

The PUD matches 100% of the Customer's kWh energy use with purchases of Renewable Energy Certificates (RECs) from Pacific Northwest wind energy farms. A REC is a tradable, legal mechanism that represents the environmental benefits associated with one Megawatt-hour of electricity generated from a renewable resource. RECs may be sold and traded and the owner of a REC can legally claim to have purchased renewable energy. RECs incentivize the production of renewable energy by providing a source of revenue to electricity generated from renewable resources, such as wind farms.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$50.00
<b>Energy Charge:</b> For all kWhs	6.60¢ per kWh
<b>Demand Charge:</b> (30-minute rolling intervals)	\$6.38 per kW

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

**AVERAGE POWER FACTOR CHARGE**

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92, Power Factor Rate.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 27

### General Service – Greater than 400 Amp Service with New Incremental Load

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

All commercial and general service Customers who qualify for Service under Rate Schedule 24 and have a new large power supply requirement greater than 1,000 kW but less than 5,000 kW total (Connected Load). Existing Customers served under Schedule 24 will be considered new Connected Load under Rate Schedule 27 for only any increased incremental load.

All Customers served under Rate Schedule 27 are required to enter into a Special Contract for Electric Service before delivery of electric service begins under Rate Schedule 27 and must participate in Rate Schedule 27 Customer meetings.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current at such phases and voltage as the PUD may have available.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$50.00
<b>Energy Charge:</b> For all kWhs	5.10¢ per kWh
<b>Demand Charge:</b>	\$6.38 per kW

#### **MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be as set forth in the Special Contract for Electric Service entered into by the PUD and the Customer.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **AVERAGE POWER FACTOR CHARGE**

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92.

#### **METERING**

Unless otherwise agreed, metering will be installed on the secondary voltage side of the transformers. The billed energy will be adjusted by applying a loss factor or the actual cost of losses to the Customer's bill, should the service be primary metered for convenience.

Adopted 08/15/2017



## **OTHER CHARGES AND CONDITIONS**

**A. Special Contract Provisions:** The Special Contract for Electric Service shall, at a minimum, incorporate provisions designed to recover the PUD's cost to serve the Customer. These costs include, but are not limited to, any additional power-related costs and expenses, and all costs incurred if the PUD is required to purchase power in excess of its Tier 1 allocation from BPA.

**B. Rate Philosophy – Incremental Costs:** Rate Schedule 27 is formulated and will be administered under a "cost-causer - cost-payer" philosophy with the specific objective of avoiding any unnecessary increases in power costs to existing Customers of the PUD as a result of service under this Rate Schedule. Therefore, to the extent applicable, the PUD will charge any and all incremental costs associated or attributable to any new load directly to the Customer that is causing the increased cost.

**C. Power Supply Requirements:** All power supply requirements under Rate Schedule 27 shall be acquired by the PUD and purchased by the Customer and shall be priced at the PUD's resource acquisition cost, including any delivery related costs. All power supply requirements purchased under Rate Schedule 27 shall be provided to the Customer on a take-or-pay basis and are conditioned on the Customer providing the PUD with adequate financial assurances.

**D. BPA Notice Date:** The BPA Notice Date for the next BPA Purchase Period is September 30, 2019. The PUD reserves the right to revise the energy charges to reflect BPA-related costs and charges at any time.

All other charges and conditions shall be pursuant to the applicable power sales contract and the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 30 Primary Voltage Service

Effective for all bills rendered after October 1, 2017

### APPLICABILITY

To large commercial and industrial Customers which take delivery from the PUD's primary distribution voltage and whose peak demand will exceed 500 kW at least once during 13 continuous months of service.

The Customer will be responsible for the maintenance, repair, and replacement for all primary voltage facilities beyond the Point of Delivery except meters, instrument transformers, and their related wiring.

### CHARACTER OF SERVICE

Sixty hertz alternating current, three-phase, 12,470/7,200 grounded wye volts.

### MONTHLY RATE

<b>Customer Charge:</b>	\$80.00
<b>Energy Charge:</b> For all kWhs	4.40¢ per kWh
<b>Demand Charge:</b>	\$6.70 per kW

On-Peak Period: 30-minute rolling intervals from 6 a.m. to 10 p.m. daily, excluding Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

### MINIMUM MONTHLY CHARGE

The minimum charge shall be no less than the Demand Charge times 500 kW or as specified in a separate contract. The Customer's billing may revert to Rate Schedule 24 if the Customer fails to maintain the Applicability requirements for this Rate Schedule.

### BPA POWER COST ADJUSTMENTS

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

### AVERAGE POWER FACTOR CHARGE

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92.

**METERING**

Normally, metering will be installed on the primary voltage side of the transformers. The billed energy will be adjusted by applying a loss factor or the actual cost of losses to the bill, should the metering be installed otherwise.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the applicable power sales contract and the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 37

### Primary Voltage Service with New Incremental Load

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

All large commercial and industrial Customers who qualify for Service under Rate Schedule 30 and have a new large power supply requirement greater than 1,000 kW but less than 5,000 kW total (Connected Load). Existing Customers served under Schedule 30 will be considered new Connected Load under Rate Schedule 37 only for any increased incremental load.

The Customer will be responsible for the maintenance, repair, and replacement for all primary voltage facilities beyond the Point of Delivery except meters, instrument transformers, and their related wiring.

All Customers served under Rate Schedule 37 are required to enter into a Special Contract for Electric Service before delivery of electric service begins under Rate Schedule 37 and must participate in Rate Schedule 37 Customer meetings.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current, three-phase, 12,470/7,200 grounded wye volts.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$80.00
<b>Energy Charge:</b> For all kWhs	4.40¢ per kWh
<b>Demand Charge:</b>	\$6.70 per kW

On-Peak Period: 30-minute rolling intervals from 6 a.m. to 10 p.m. daily, excluding Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

#### **MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be as set forth in the Special Contract for Electric Service entered into by the PUD and the Customer.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

### **AVERAGE POWER FACTOR CHARGE**

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92.

### **METERING**

Normally, metering will be installed on the primary voltage side of the transformers. The billed energy will be adjusted by applying a loss factor or the actual cost of losses to the bill, should the metering be installed otherwise.

### **OTHER CHARGES AND CONDITIONS**

**A. Special Contract Provisions:** The Special Contract for Electric Service shall, at a minimum, incorporate provisions designed to recover the PUD's cost to serve the Customer. These costs include, but are not limited to, any additional power-related costs and expenses, and all costs incurred if the PUD is required to purchase power in excess of its Tier 1 allocation from BPA.

**B. Rate Philosophy – Incremental Costs:** Rate Schedule 37 is formulated and will be administered under a "cost-causer - cost-payer" philosophy with the specific objective of avoiding any unnecessary increases in power costs to existing Customers of the PUD as a result of service under this Rate Schedule. Therefore, to the extent applicable, the PUD will charge any and all incremental costs associated or attributable to any new load directly to the Customer that is causing the increased cost.

**C. Power Supply Requirements:** All power supply requirements under Rate Schedule 37 shall be acquired by the PUD and purchased by the Customer and shall be priced at the PUD's resource acquisition cost, including any delivery related costs. All power supply requirements purchased under Rate Schedule 37 shall be provided to the Customer on a take-or-pay basis and are conditioned on the Customer providing the PUD with adequate financial assurances.

**D. BPA Notice Date:** The BPA Notice Date for the next BPA Purchase Period is September 30, 2019. The PUD reserves the right to revise the energy charges to reflect BPA related costs and charges at any time.

All other charges and conditions shall be pursuant to the applicable power sales contract and the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 40 Large Industrial Service

Effective for all bills rendered after October 1, 2017

### APPLICABILITY

To industrial Customers at facilities engaged in manufacturing, processing, or refining with a peak demand which will exceed 3,000 kW per month at least once during 13 months of continuous service, and who enter into a power sales contract with the PUD.

The Customer will be responsible for the maintenance, repair, and replacement for all electric facilities beyond the point of delivery, except the meter, instrument transformers, and their related wiring.

### CHARACTER OF SERVICE

Sixty hertz alternating current, three-phase at either 115,000 volts or 12,470/7,200 grounded wye volts, at the discretion of the PUD. The Customer may be required to either provide transformation or lease transformation capacity when service is at 12,470/7,200 volts.

### MONTHLY RATE

<b>Customer Charge:</b>	\$150.00
<b>Energy Charge:</b> For all kWhs	3.69¢ per kWh
<b>Demand Charge:</b>	\$3.90 per kW

On-Peak Period: 30-minute rolling intervals from 6 a.m. to 10 p.m. daily, excluding Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

### MINIMUM MONTHLY CHARGE

The minimum charge shall be no less than the Demand Charge times 3,000 kW or as specified in a separate contract. The Customer's billing may revert to Rate Schedule 30, or Rate Schedule 24, as applicable, if the Customer fails to maintain the Applicability requirements for Rate Schedule 40.

### BPA POWER COST ADJUSTMENTS

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

**AVERAGE POWER FACTOR CHARGE**

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92.

**METERING**

Normally, metering will be installed on the 12,470/7,200 volt side of the transformers. The billed energy will be adjusted by applying a loss factor or the actual cost of losses will be added to the bill.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the applicable power sales contract and the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 47

### Large Industrial Service with New Incremental Load

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

All industrial Customers who qualify for Service under Rate Schedule 40 and have a new large power supply requirement greater than 1,000 kW but less than 5,000 kW total (Connected Load). Existing Customers served under Schedule 40 will be considered new Connected Load under Rate Schedule 47 for only any increased incremental load.

The Customer will be responsible for the maintenance, repair, and replacement for all electric facilities beyond the point of delivery, except the meter, instrument transformers, and their related wiring.

All Customers served under Rate Schedule 47 are required to enter into a Special Contract for Electric Service before delivery of electric service begins under Rate Schedule 47 and must participate in Rate Schedule 47 Customer meetings.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current, three-phase at either 115,000 volts or 12,470/7,200 grounded wye volts, at the discretion of the PUD. The Customer may be required to either provide transformation or lease transformation capacity when service is at 12,470/7,200 volts.

#### **MONTHLY RATE**

<b>Customer Charge:</b>	\$150.00
<b>Energy Charge:</b>	
For all kWhs	3.69¢ per kWh
<b>Demand Charge:</b>	\$3.90 per kW

On-Peak Period: 30-minute rolling intervals from 6 a.m. to 10 p.m. daily, excluding Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

#### **MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be as set forth in the Special Contract for Electric Service entered into by the PUD and the Customer.



## **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

## **AVERAGE POWER FACTOR CHARGE**

In addition to the Energy and Demand Charges, the Customer shall pay an Average Power Factor Charge as determined in Rate Schedule 92.

## **METERING**

Normally, metering will be installed on the primary voltage side of the transformers. The billed energy will be adjusted by applying a loss factor or the actual cost of losses to the bill, should the metering be installed otherwise.

## **OTHER CHARGES AND CONDITIONS**

**A. Special Contract Provisions:** The Special Contract for Electric Service shall, at a minimum, incorporate provisions designed to recover the PUD's cost to serve the Customer. These costs include, but are not limited to, any additional power-related costs and expenses, and all costs incurred if the PUD is required to purchase power in excess of its Tier 1 allocation from BPA.

**B. Rate Philosophy – Incremental Costs:** Rate Schedule 47 is formulated and will be administered under a "cost-causer - cost-payer" philosophy with the specific objective of avoiding any unnecessary increases in power costs to existing Customers of the PUD as a result of service under this Rate Schedule. Therefore, to the extent applicable, the PUD will charge any and all incremental costs associated or attributable to any new load directly to the Customer that is causing the increased cost.

**C. Power Supply Requirements:** All power supply requirements under Rate Schedule 47 shall be acquired by the PUD and purchased by the Customer and shall be priced at the PUD's resource acquisition cost, including any delivery related costs. All power supply requirements purchased under Rate Schedule 47 shall be provided to the Customer on a take-or-pay basis and are conditioned on the Customer providing the PUD with adequate financial assurances.

**D. BPA Notice Date:** The BPA Notice Date for the next BPA Purchase Period is September 30, 2019. The PUD reserves the right to revise the energy charges to reflect BPA related costs and charges at any time.

All other charges and conditions shall be pursuant to the applicable power sales contract and the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 50

### Drainage Pumping and Farm Irrigation Service

Effective for all bills rendered after October 1, 2017

#### **APPLICABILITY**

To drainage pumping and farm irrigation usage.

#### **CHARACTER OF SERVICE**

Sixty hertz alternating current, phasing and voltage as available.

#### **MONTHLY RATE**

**Customer Charge:** \$180.00 per calendar year

**Energy Charge:**  
For all kWhs 7.73¢ per kWh

#### **MINIMUM MONTHLY CHARGE**

The Customer Charge shall be the minimum charge for each meter, except that a higher minimum may be specified in accordance with the PUD's General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 shall apply to all kWhs billed to Customers under this Rate Schedule.

#### **TERMS OF AGREEMENT**

The Customer agrees to take service for not less than one year.

#### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 60 Street and Highway Lighting

Effective for all bills rendered after March 1, 2016

### APPLICABILITY

To lighting service for public streets and highways and public grounds and areas.

### CHARACTER OF SERVICE

From dusk to dawn daily, controlled by photoelectric control or time switch.

### MONTHLY RATE

<u>Mercury Vapor Lights</u>			
<u>Watts</u>	<u>kWh</u>	<u>Lumens</u>	<u>Monthly Charge</u>
175*	77	7,000	\$6.29
400*	169	21,000	\$13.83
1,000*	396	55,000	\$32.42

\*No new service provided by the PUD

<u>High Pressure Sodium or Metal Halide Lights</u>			
<u>Watts</u>	<u>kWh</u>	<u>Lumens</u>	<u>Monthly Charge</u>
70*	34	5,800	\$2.78
100	43	9,500	\$3.52
150*	63	16,000	\$5.15
200	88	22,000	\$7.20
250	111	25,500	\$9.09
400	172	48,000	\$14.04

\*No new service provided by the PUD

<u>Light Emitting Diode (LED) Lights</u>			
<u>Watts</u>	<u>kWh</u>	<u>Lumens</u>	<u>Monthly Charge</u>
Varies	Varies	Varies	2.99¢/kWh

**Monthly Charge:** Includes energy cost only. Customer pays installation costs and periodic maintenance costs.

**Contract Options:** The PUD offers standard contracts for maintenance and contracts to finance a Customer's street lighting installations.

**BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 are included under this Rate Schedule in the above charges.

**SPECIAL CONDITIONS**

The Customer will use the PUD exclusively to maintain, replace, or install fixtures on PUD distribution poles.

The Customer will notify the PUD prior to any changes to existing street lighting facilities on city owned poles.

To accommodate cost-effective maintenance, the Customer agrees to consult with the PUD on street lighting equipment specifications.

The Customer will repair within 10 working days any street lights that operate outside photo control time periods (day time operation).

The Customer will participate with the PUD in a bi-annual audit of street lighting inventory.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 65 Outdoor Area Lighting

Effective for all bills rendered after October 1, 2015

### APPLICABILITY

To outdoor area lighting service on Customer property.

### CHARACTER OF SERVICE

Lighting service from dusk to dawn daily, by means of PUD-owned luminaires mounted on PUD-owned poles.

Maintenance by the PUD includes lamp, photo cell, and fixture replacement as needed. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the PUD's operating schedules and requirements.

### MONTHLY RATE

#### Mercury Vapor Lights

<u>Watts</u>	<u>kWh</u>	<u>Lumens</u>	<u>Energy</u>	<u>Maintenance</u>	<u>Total Charge</u>
175*	77	7,000	\$6.29	\$5.01	\$11.30
400*	169	21,000	\$13.83	\$7.50	\$21.33
1,000*	396	55,000	\$32.42	\$10.00	\$42.42

\*No new service provided by the PUD

#### High Pressure Sodium or Metal Halide Lights

<u>Watts</u>	<u>kWh</u>	<u>Lumens</u>	<u>Energy</u>	<u>Maintenance</u>	<u>Total Charge</u>
70*	34	5,800	\$2.78	\$2.21	\$4.99
100	43	9,500	\$3.52	\$2.80	\$6.32
150*	63	16,000	\$5.15	\$3.19	\$8.34
200	88	22,000	\$7.20	\$3.19	\$10.39
250	111	25,500	\$9.09	\$3.20	\$12.29
400	172	48,000	\$14.04	\$3.20	\$17.24

\*No new service provided by the PUD

**Monthly Charge:** Includes energy and maintenance costs.

**Installation Cost:** Customer to pay separate installation costs as listed on Rate Schedule 90.

**BPA POWER COST ADJUSTMENTS**

All applicable BPA Power Cost Adjustment charges per Rate Schedule 94 are included under this Rate Schedule in the above charges.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# Columbia River People's Utility District

## Rate Schedule 90

### Miscellaneous Charges and Fees

Effective for all bills rendered after March 1, 2016

#### **APPLICABILITY**

To all Customers utilizing the services of the PUD as defined and described in the General Terms, Conditions, Rules, and Regulations for Electric Service.

#### **CHARACTER OF SERVICE**

Listing of miscellaneous charges and fees, which may be assessed and billed as referred to in the General Terms, Conditions, Rules, and Regulations for Electric Service. These fees are one-time charges to the Customer for each occurrence or transaction and will be added to the Customer's electric bill unless otherwise noted.

#### **RATES, CHARGES, AND FEES**

- |   |   |
|---|---|
| 1. Residential security deposit (c)   | \$200.00 minimum                                  |
| 2. Non-residential security deposit (c)   | \$500.00 minimum                                  |
| 3. Field collection fee   | \$25.00   |
| 4. Returned check fee (including NSF)   | \$25.00   |
| 5. Reconnect fee – normal service hours (a,b)   | \$50.00   |
| 6. Reconnect fee – other than normal service hours (a,b)                              | \$250.00  |
| 7. Late payment charge – on balances not paid in full each month                      | \$5.00 or 1.5%/month<br>(whichever is greater)    |
| 8. Customer-requested meter test, or special meter testing                            | \$50.00   |
| 9. Disconnect/Reconnect for Customer safety –<br>normal service hours (a)             | No charge   |
| 10. Disconnect/Reconnect for Customer safety –<br>other than normal service hours (a) | \$250.00 or actual cost<br>(whichever is greater) |
| 11. Unauthorized broken meter seal – first occurrence                                 | \$25.00   |
| 12. Equipment tampering fee, including broken meter seal                              | \$150.00 or actual cost<br>(whichever is greater) |
| 13. Unauthorized reconnect fee (d)  | \$250.00 plus<br>actual cost of repairs           |
| 14. Trouble call – If problem is in customer equipment –<br>normal service hours (a)  | Actual cost of repairs                            |

15. Trouble call – If problem is in customer equipment – other than normal service hours (a)	\$250.00 or actual cost, whichever is greater
16. Temporary service hookup – to existing facilities	\$110.00
17. Temporary service hookup – other	Actual cost
18. Premium temporary service – Flat fee for 12-month period	\$275.00
19. Residential underground service, less than 50 Feet - Customer provides trench and conduit	\$560.00
20. Residential underground service, 50-150 feet – Customer provides trench and conduit	\$775.00
21. Trench inspection fee (No charge for first inspection)	\$25.00
22. Install area light luminaire on existing pole (\$5.80/month for 60 months)	\$348.00
23. Install area light luminaire on new pole (\$17.60/month for 60 months)	\$1,056.00
24. GenerLink transfer switch – 30 amps Agreements prior to 3-1-2016	\$7.95/month
25. GenerLink transfer switch – 40 amps Agreements prior to 3-1-2016	\$9.95/month
26. GenerLink transfer switch – 30 or 40 amps Agreements on or after 3-1-2016	\$11.00/month

- a) Normal service hours are from 8:00 A.M. to 3:30 P.M., Monday through Friday, except PUD holidays. If service is requested for a time other than normal service hours, the Customer will be informed of and agree to the charges before PUD personnel are dispatched.
- b) Reconnect fees may be collected in advance before service will be reconnected. Other fees will be added to the Customer’s monthly electric bill as a separate entry.
- c) Or highest two months bills as determined by the PUD. Deposits will be refunded after 24 months payment history deemed satisfactory by the PUD. Interest will accrue at 0.48% APR annually and applied to the account when the deposit is refunded.
- d) Actual costs would include unmetered energy, meter testing costs, investigation costs, PUD equipment damages, and other charges as appropriate.



# Columbia River People's Utility District

## Rate Schedule 92 Power Factor Rate

Effective for all bills rendered after October 1, 2011

### APPLICABILITY

To all Customers who are being billed under a Rate Schedule which makes reference to Rate Schedule 92 and whose Average Monthly Power Factor is below 95%, lagging.

### CHARACTER OF SERVICE

- A. Unless specifically otherwise agreed, the PUD shall not be obligated to deliver electricity to the Customer at any time at an Average Monthly Power Factor below 80%, lagging.
- B. The Average Monthly Power Factor is determined as follows:

$$\text{Average Monthly Power Factor} = \frac{kWh}{\sqrt{(kWh)^2 + (k \text{ var } h)^2}}$$

- C. Customers who install new or enlarged electric processing furnaces shall also install static var generators for flicker control and power factor correction for the entire furnace load. The generators shall:
  - a. Have one-half cycle response time and independent phase control.
  - b. Supply sufficient reactive power to prevent objectionable flicker at the common connection point of the furnace with other PUD Customers.
  - c. Maintain a minimum power factor of 95%.
  - d. Be filtered to limit the total harmonic current to no more than 2.5% of the fundamental current.

### MONTHLY RATE

The Average Monthly Power Factor charge shall be added to the monthly bill as determined above and by the applicable rate schedule. To calculate the Average Monthly Power Factor charge, the PUD shall increase the billing demand by one percentage point for each percentage point or fraction thereof by which the average lagging power factor is below 95%.

# Columbia River People's Utility District

## Rate Schedule 93 Transmission Wheeling Charges

Effective for all bills rendered after December 1, 2011

### **APPLICABILITY**

To all Customers who access the PUD's Transmission facilities in order to interconnect the Customer's generation facilities to the PUD's power grid.

### **CHARACTER OF SERVICE**

Sixty hertz alternating current at such phases and voltage as the PUD may have available.

### **MONTHLY RATE**

Demand Charge: 3.89¢ per kW

### **OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service.

# **Columbia River People's Utility District**

## **Rate Schedule 94** **BPA Power Cost Adjustment**

**Effective for all bills rendered after October 1, 2011**

### **APPLICABILITY**

To all Customers who are being billed under any Rate Schedule which makes reference to Rate Schedule 94 – BPA Power Cost Adjustment.

### **MONTHLY RATE**

Energy Charge, for all kWhs:                      0.000¢ per kWh

Each billing period, the total energy kWh sales to Customers will be multiplied by the applicable BPA Power Cost Adjustment Rate and that charge will be added to the Customer's total bill as a separate line item on the bill.

### **OTHER CHARGES AND CONDITIONS**

The BPA Power Cost Adjustment shall include any BPA power cost billing adjustment or any other power cost related adjustments that may apply.

## **Columbia River People's Utility District**

### **Rate Schedule 95**

### **Renewable Wind Power Block Option**

**Effective for all bills rendered after January 1, 2005**

#### **APPLICABILITY**

Available to all Customers who are billed under Rate Schedules for Residential, General Service, Primary Voltage, and Large Industrial Service.

#### **MONTHLY RATE**

100 kWh Block:        \$2.00

Each billing period, the Customer will be billed \$2.00 for each 100 kWh block of renewable wind power they select. This monthly charge will be in addition to the monthly energy use billed under the Customer's current applicable Rate Schedule.

#### **OTHER CHARGES AND CONDITIONS**

The minimum purchase is one 100 kWh block of renewable wind power. There is no minimum time commitment.

# Columbia River People's Utility District

## Rate Schedule 97 Avoided Cost Energy Rate

Effective for all bills rendered after October 1, 2015

### **APPLICABILITY**

To residential and general service/commercial Customers who have installed qualifying generating equipment and have entered into a Net-Metering Interconnection Agreement with the PUD.

Net metering measures the difference between the Electricity supplied by the PUD and the Electricity generated by a Customer-generator that is fed back to the PUD. Net-metered generation is supplied to the PUD from a Customer that has operated an interconnected power production facility using solar, wind, fuel cells, hydroelectric, digester gas, or waste, or other qualifying facility as identified the PUD's Net-Metering Interconnection Agreement, where the generating nameplate capacity is 25 KW or less for residential Customers and 2 MW or less for general service/commercial Customers.

### **CHARACTER OF SERVICE**

Sixty hertz alternating current at such phases and voltage as the PUD may have available.

### **MONTHLY RATE**

Avoided Cost Energy	
Credit, for all kWhs:	3.60¢ per kW

### **MONTHLY CHARGE**

The Customer-generator shall pay all monthly charges (including the Customer Charge, Energy Charge, Demand Charge, and Power Factor Charge) as applicable in accordance with the applicable Rate Schedule and will receive an annual kWh credit as described below. The accumulated Net Metering energy credit for the net excess kWh Energy will be applied to the Customer's bill in March each year based on the annual Avoided Cost Energy Credit Rate.

Each separately metered Qualifying Facility (QF) not associated with a retail Customer account will be charged the Customer Charge applicable to their Rate Schedule.

### **BASIS FOR POWER PURCHASE PRICE**

The power purchase rates are based on the PUD's Avoided Costs. Avoided Costs are defined in 18 CFR 292.101(6) as "The incremental costs to an electric utility of electric energy or capacity or both which, but for the purchase from the qualifying facility or qualifying facilities, such utility would generate itself or purchase from another source."

**BASIS FOR POWER PURCHASE PRICE (Continued)**

The PUD's Avoided Cost is based on the forecasted BPA PF wholesale power rate annualized for the current BPA fiscal year ending September 30.

**PRICING OPTIONS**

Pricing represents the purchase price per kWh the PUD will pay for all electricity delivered to a Point of Delivery within the PUD's service territory pursuant to a Net-Metering Interconnection Agreement, including any Energy delivered in excess of the nameplate rating.

**OTHER CHARGES AND CONDITIONS**

All other charges and conditions shall be pursuant to the General Terms, Conditions, Rules, and Regulations for Electric Service and the Net-Metering Interconnection Agreement.